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Creating long- term values in a volatile world

Bodecker Partners Nordic Investment Seminar 23-24 May 2024 CFO Erik Røysem Sterud

Småkraft AS is the largest small- scale hydropower operator in Europe with a portfolio exceeding 2,1 TWh

During 2023 Småkraft was constructing 269 GWh in Norway, which was 24% of all renewable energy being built at the time





2002 2003 2004 2005 2006 2007 2008 2009 2010 2011 2012 2013 2014 2015 2016 2017 2018 2019 2020 2021 2022 2023

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We build our assets to last for decades, and our business model supports long- term value creation



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has an estimated lifetime of more than 100 years

The short- term and long- term perspectives differ. You could loose a lot of value if you do not keep an eye on both



Investor- perspective

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Both runoff and production have increased the last 60 years

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- Based on historical data for perception we have calculated run-off and production for our Norwegian powerplants from 1961 to 2023.
- During this period the run-off has increased by 17%.
- Based on the run- off figures and the technical specifications for our power stations, we have found a similar trend for production.
- This indicates that climate effect tends to strengthen the production from the plants currently in operation.

Climate change leads to seasonal shifts and higher monthly volatility

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We plan to invest in our own "batteries"

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- Increased price volatility leads to lower capture rate for renewable energy without storage capacity.
- With more sun and wind energy into the energy mix this is expected continue for the coming years
- Total potential reservoir capacity for each individual powerplant in Småkrafts portfolio is mapped
- Potential for increased capture rate by utilizing this capacity
- Some of this will require updated permits or significant investments.

Bodecker has supported us in operationalising «risk management» in a way that suits us



Our Goal



Without destroying long- term value...

maintain positive cashflows short- term in a volatile market



Understand our production volatility better

Understand potential in capture rate

Understand the fundamental changes in the Nordic Power market and new market risk

Change hedging policy fundamentally

Småkraft Risk Management cooperation with Bodecker Partners

Providing clear steer on securing cashflows



Småkraft Group Yearly Cashflows

Key merits of Småkraft's Risk Management Deliver at or above the red line! Focus on cashflows Instrument & market price "limit" neutral Triggers action (securing cash) based on risks and market events/views No steering (only monitoring) of volumetric hedge ratio % No "forced" PPAs, instead readiness in the event an attractive bid comes up

Translating what risks means in terms of securing cashflows



- → Production 20% below P50, and
- → Prices decrease 30% from current, and
- → Capture rate 10 pct points lower than forecast





Conclusions Småkraft

Value creation over time



Production has higher monthly volatility than before



Geographical diversification and size are very valuable



Capture rates are fundamentally changed.



Hedging volumes need to be much lower than before

New hedging concepts need to be introduced

Treating cashflows, risks and hedging on a **portfolio basis** as opposed to individual SPV basis

Setup and support of 4-5 counterparties to hedge with

Full suite of instruments available: standard forwards, PPAs, European options, Asian options.

Focus on volume-neutral hedging preserving value

Risk Management incorporated into organizational manual, e.g. continuous risk evaluation and hedging

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